



# Why is SBO so expensive?

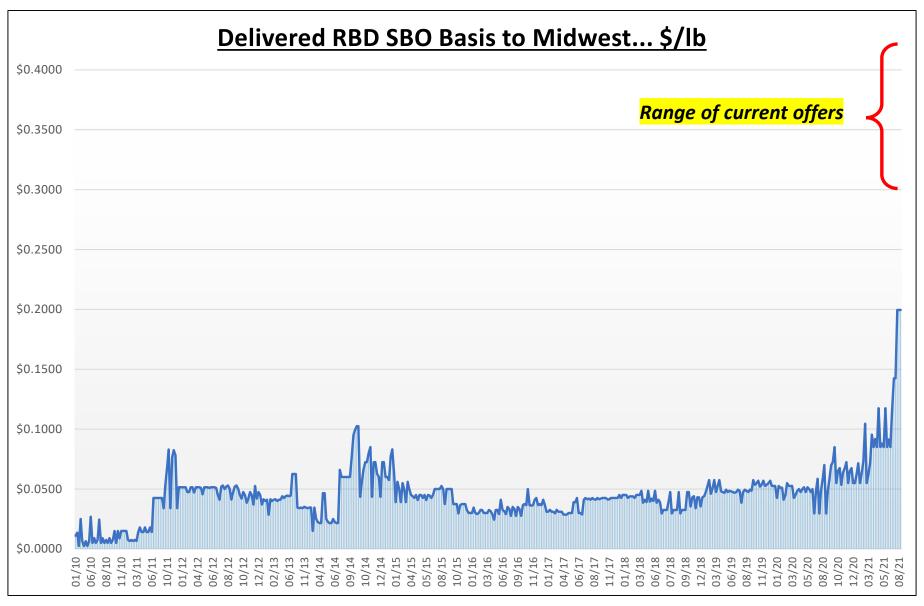
- Basis for sbo futures well above highest levels EVER!
  - Supplies of refined oil are limited due to intense competition from renewable fuels
  - At the same time foodservice demand is rebounding faster than expected
  - Vegetable oil refiners unwilling to even offer oil for future periods due to tight raw material (soybean) supplies
  - CA LCFS program has changed the economics of biofuel production & use
- CME futures at highest levels since 2012 2008 EVER!
  - Soybean prices historically expensive
  - Palm oil prices historically expensive
- Key Risks:
  - Will we have enough crude sbo to run refineries at capacity?
  - Will the acute competition for refined oil subside?
  - When might this happen?
  - How does the market "fix" this imbalance? Short-term?
     Long term?



# SBO CME futures (nearby)









# Global Biodiesel Policy

**USA:** 2020 mandate to blend 5.09 B gallons of "advanced" biofuel (4.92 M gallons in 2019) with minimum of 2.43 B gallons of biodiesel; some individual state mandates are higher, CA CARB mandates, OR, MN, IA, etc.

Canada: nationally at B2 but BC/ON at B4

Argentina: national B10 mandate started in 2016

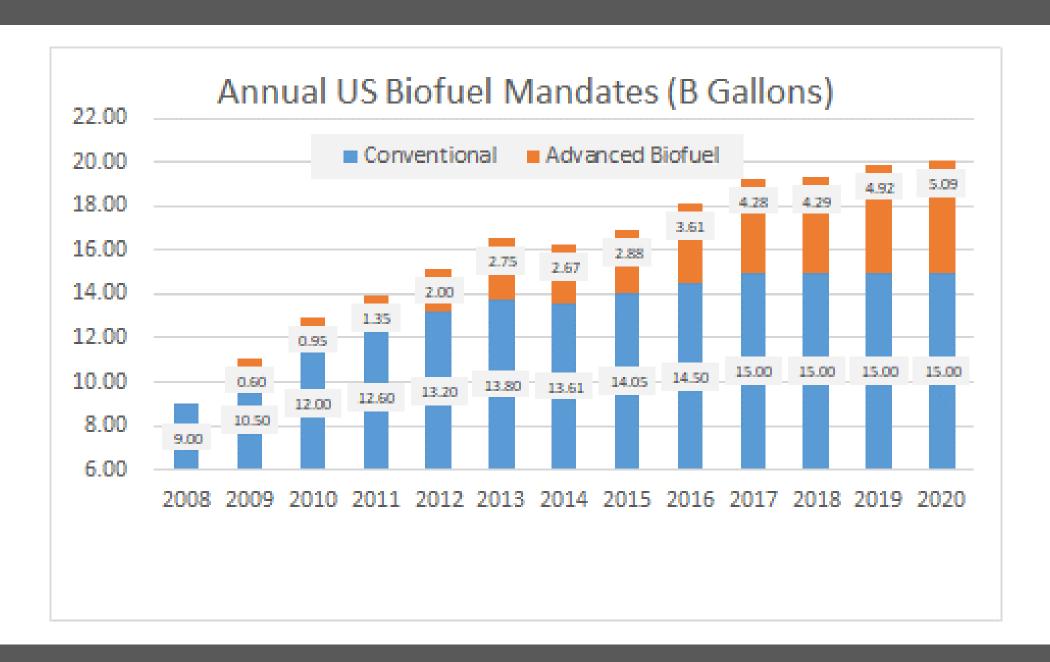
Brazil: national B10 in 2019, up from B7 in 2018

EU: B7 (max) from food or feed crops

*Indonesia*: B30 mandate but loose enforcement; producers receive subsidy from government through export tariffs on palm oil products

Malaysia: B10 starting December 1, 2019, prior at B7





#### EISA Renewable Fuel Volume (RFS) Requirements

(Billion Gallons)

		Cellulosic		Biodie	sel	Undiff. Ad	dvanced	Total Ad	vanced	Conver	ntional	Total Rer	newable
		Legislated	Final	Legislated	Final	Legislated	Final	Legislated	Final	Legislated	Final	Legislated	Final
												1	
	2008	-	-	-	-	-		-	-	9.00	9.00	9.00	9.00
	2009	-	-	0.50	0.50	-	-	0.60	0.60	10.50	10.50	11.10	11.10
	2010	0.10	0.01	0.65	0.65	-	-	0.95	0.95	12.00	12.00	12.95	12.95
	2011	0.25	0.01	0.80	0.80	-	0.14	1.35	1.35	12.60	12.60	13.95	13.95
	2012	0.50	0.01	1.00	1.00	-	0.49	2.00	2.00	13.20	13.20	15.20	15.20
	2013	1.00	0.01	1.00	1.28	0.25	0.82	2.75	2.75	13.80	13.80	16.55	16.55
	2014	1.75	0.03	1.00	1.63	1.00	0.13	3.75	2.67	14.40	13.61	18.15	16.28
	2015	3.00	0.12	1.00	1.73	1.50	0.10	5.50	2.88	15.00	14.05	20.50	16.93
ш	2016	4.25	0.23	1.00	1.90	2.00	0.46	7.25	3.61	15.00	14.50	22.25	18.11
ľ	2017	5.50	0.31	1.00	2.00	2.50	0.90	9.00	4.28	15.00	15.00	24.00	19.28
	2018	7.00	0.24	1.00	2.10	3.00	0.82	11.00	4.29	15.00	15.00	26.00	19.29
	2019	8.50	0.42	1.00	2.10	3.50	1.27	13.00	4.92	15.00	15.00	28.00	19.92
	2020	10.50	0.59	1.00	2.43	3.50	0.77	15.00	5.09	15.00	15.00	30.00	20.09
	2021	13.50		1.00		3.50		18.00	5.5-6.0	15.00	14.0-15.0	33.00	20.0-21.0
	2022	16.00		1.00		4.00		21.00		15.00		36.00	

2021 & 2022 RFS (federal) mandates have NOT yet been proposed OR finalized!



#### EISA Renewable Fuel Volume (RFS) Requirements

(Billion Gallons)

		Cellulosic		Biodie	esel	Undiff. Ad	lvanced	Total Ad	vanced	Conver	ntional	Total Rer	newable
		Legislated	Final	Legislated	Final	Legislated	Final	Legislated	Final	Legislated	Final	Legislated	Final
	2008	-	-	-	-	-		-	-	9.00	9.00	9.00	9.00
	2009	-	-	0.50	0.50	-	-	0.60	0.60	10.50	10.50	11.10	11.10
	2010	0.10	0.01	0.65	0.65	-	-	0.95	0.95	12.00	12.00	12.95	12.95
	2011	0.25	0.01	0.80	0.80	-	0.14	1.35	1.35	12.60	12.60	13.95	13.95
	2012	0.50	0.01	1.00	1.00	-	0.49	2.00	2.00	13.20	13.20	15.20	15.20
	2013	1.00	0.01	1.00	1.28	0.25	0.82	2.75	2.75	13.80	13.80	16.55	16.55
	2014	1.75	0.03	1.00	1.63	1.00	0.13	3.75	2.67	14.40	13.61	18.15	16.28
	2015	3.00	0.12	1.00	1.73	1.50	0.10	5.50	2.88	15.00	14.05	20.50	16.93
L	2016	4.25	0.23	1.00	1.90	2.00	0.46	7.25	3.61	15.00	14.50	22.25	18.11
	2017	5.50	0.31	1.00	2.00	2.50	0.90	9.00	4.28	15.00	15.00	24.00	19.28
	2018	7.00	0.24	1.00	2.10	3.00	0.82	11.00	4.29	15.00	15.00	26.00	19.29
	2019	8.50	0.42	1.00	2.10	3.50	1.27	13.00	4.92	15.00	15.00	28.00	19.92
	2020	10.50	0.59	1.00	2.43	3.50	0.77	15.00	5.09	15.00	15.00	30.00	20.09
	2020A		0.54		2.09		0.88		4.63		13.63		18.26
	2020 RINS		0.51		3.05				5.33		12.99		18.32

**Over/Under production in 2020:** 

(0.64)



#### CA Low Carbon Fuel Standard Program Summary

- Key Milestones:
  - Original adoption 2009
  - First compliance year 2011
  - Recently amended (read: reduction goals increased) September 2018
  - Amended requirements took affect January 2019
- Carbon reduction mandated, NOT gallons (like RFS)
- Energy producers are obligated parties
- Fuels produced from different fuels qualify for LCFS credits based on "carbon intensity" (CI) score
  - CI score based on "life-cycle" analysis of different feedstocks
  - The lower the CI score, the more LCFS credits received
  - I.E: renewable diesel made from used cooking oil garners significantly MORE credits than if made from SBO



# What is the difference between biodiesel and renewable diesel?

<u>Biodiesel or methyl ester</u>: A mono-alkyd ester produced using a transesterification process; 100 lbs. feedstock + 10 lbs. methanol = 100 lb. methyl ester and 10 lbs. of glycerin.

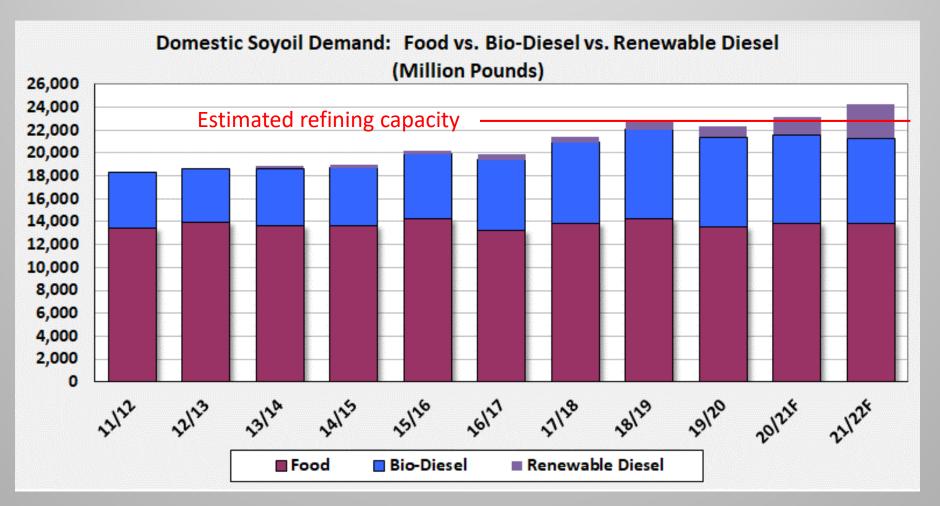
- 7.35 lbs. feedstock: 1 gallon of BD
- Shipped via bulk rail or truck
- Must be blended in limited quantities with diesel fuel in tank farms
- Cold flow problems / gels in cold temps impeding winter-time use
- Production capacity owned by feed stock producers/independents

<u>Renewable diesel</u>: A hydrocarbon produced using a process very similar to petroleum distillates but using a renewable feedstock vs. petrol-based feedstock.

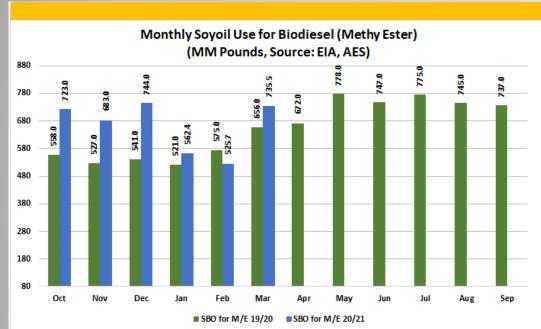
- 8 to 8.80 lbs feedstock : 1 gallon of RD
- Chemically identical to petrol diesel
- Unlimited blending capability with petrol diesel and transported via pipeline
- No cold flow problems
- Most capacity owned by or in partnership with petrol refiners
- Nearly 100% used in US (domestic and import) is in CA as favored by CA's LCFS due to ability to blend at MUCH higher rates than traditional ME
- Termed a "drop in fuel" because it has NO blend restrictions and does NOT require blending assets

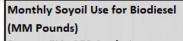


# U.S. SBO Domestic Demand



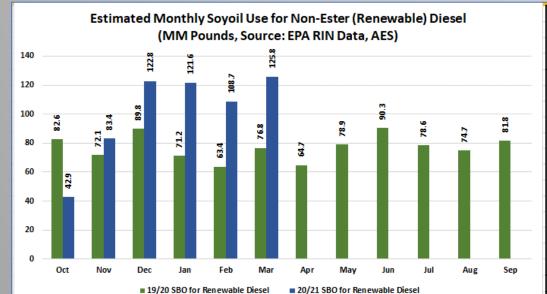






Source: EIA, AES Analysis

Jource. EIA, ALJ A	marysis		
	19/20	20/21	<u>% YA</u>
Oct	558.0	723.0	29.6%
Nov	527.0	683.0	29.6%
Dec	541.0	744.0	37.5%
Jan	521.0	562.4	7.9%
Feb	575.0	525.7	-8.6%
Mar	656.0	735.5	12.1%
Apr	672.0	602.3	-10.4%
May	778.0	626.4	-19.5%
Jun	747.0	603.6	-19.2%
Jul	775.0	649.2	-16.2%
Aug	745.0	648.7	-12.9%
Sep	737.0	626.0	-15.1%
Oct-Sept	7,832	7,730	-1%
YTD: Oct- Mar	3,378	3,974	18%



#### Est. Soyoil Use for Renewable Diesel Use (MM Pounds)

- Assumes 8.5 lbs/gallons, 20% SBO share Source: EPA RIN Data, AES Analysis

	19/20	20/21	<u>% YA</u>
Oct	82.6	42.9	-48.1%
Nov	72.1	83.4	15.7%
Dec	89.8	122.8	36.9%
Jan	71.2	121.6	70.9%
Feb	63.4	108.7	71.5%
Mar	76.8	125.8	64.0%
Apr	64.7	148.8	129.8%
May	78.9	148.8	88.5%
Jun	90.3	148.8	64.8%
Jul	78.6	170.0	116.3%
Aug	74.7	170.0	127.5%
Sep	81.8	170.0	107.8%
Oct-Sept	925	1,562	69%
YTD: Oct- Mar	456	605	33%

#### **Estimate Renewable Diesel Capacity**

- assumes 8 pounds of feedstock per gallon

World Energy CA

330

6191

2640

- assumes 8 po	ounds of	feedstock p	er gallon								
			Annualized								
		Cumm						Cumm			
			Cumm	Feedstk	Feedstk	Assumed	SBO	SBO			
Project	State	MM Gal	MM Gal	MM Lbs	MM Lbs	% SBO	MM Lbs	MM Lbs			
D. Green	LA	275	275	2200	2200	0%	-	0			
Sinclair	WY	100	375	800	3000	100%	800	800			
REG Geismar	LA	90	465	720	3720	0%	-	800			
E. Kansas	KS	5	470	40	3760	0%	0	800			
BP Cherry Pt	WA	40	510	320	4080	0%	0	800			
Marathon	ND		694	1472	5552	80%	1178	1978			
World Energy	CA	40	734	320	5872	30%	96	2074			
			734	0	5872	0%	0	2074			
			734	0	5872	0%	0	2074			
			734	0	5872	0%	0	2074			
			734	0	5872	0%	0	2074			
			734	0	5872	0%	0	2074			
			734	0	5872	0%	0	2074			
CVR	OK	100	834	800	6672	100%	800	2874			
Phillips 66	CA	120	954	960	7632	100%	960	3834			
			954	0	7632	0%	0	3834			
			954	0	7632	0%	0	3834			
Global Clean		105	1059	840	8472	100%	840	4674			
Ryze	NV	100	1159	800	9272	0%	0	4674			
			1159	0	9272	0%	0	4674			
Holly	NM	110	1269	880	10152	100%	880	5554			
Seaboard	KS	135	1404	1080	11232	0%	0	5554			
REG Geismar	LA	250	1654	2000	13232	0%	0	5554			
			1654	0	13232	0%	0	5554			
			1654	0	13232	0%	0	5554			
PBF	CA		1804	1200	14432	50%	600	6154			
Global Clean		125	1929	1000	15432	25%	250	6404			
				-	15432	0%	0	6404			
Next Renew	OR	190	2119	1520	16952	0%	0	6404			
			2119	0	16952	0%	0	6404			
						0%		6404			
Marathon	CA		2855	5888	22840	0%	0	6404			
D. Green	TX	400		3200	26040	0%	0	6404			
Emerald	LA		3355	800	26840	0%	0	6404			
Greentech	LA	336	3691	2688	29528	0%	0	6404			
Red Rock	OR	15		_	29648	0%	0	6404			
Gron Fuels	LA	900		7200	36848	0%	0	6404			
Next Renew	OR	575	5181	4600	41448	0%	0	6404			
Phillips 66	CA	680	5861	5440	46888	0%	0	6404			
	Project D. Green Sinclair REG Geismar E. Kansas BP Cherry Pt Marathon World Energy  CVR Phillips 66  Global Clean Rvze  Holly Seaboard REG Geismar  PBF Global Clean Next Renew  Marathon D. Green Emerald Greentech Red Rock Gron Fuels Next Renew	Project State D. Green LA Sinclair WY REG Geismar LA E. Kansas KS BP Cherry Pt WA Marathon ND World Energy CA  CVR OK Phillips 66 CA  Global Clean Ryze NV  Holly NM Seaboard KS REG Geismar LA  PBF CA Global Clean Next Renew OR  Marathon CA D. Green TX Emerald LA Greentech LA Red Rock OR Gron Fuels LA Next Renew OR	Project         State         MM Gal           D. Green         LA         275           Sinclair         WY         100           REG Geismar         LA         90           E. Kansas         KS         5           BP Cherry Pt         WA         40           Marathon         ND         184           World Energy         CA         40           CVR         OK         100           Phillips 66         CA         120           Global Clean         NW         100           Reaboard         KS         135           REG Geismar         LA         250           PBF         CA         150           Global Clean         125           Next Renew         OR         190           Marathon         CA         736           D. Green         TX         400           Emerald         LA         100           Greentech         LA         336           Red Rock         OR         15           Gron Fuels         LA         900           Next Renew         OR         575	Project         State         MM Gal         MM Gal           D. Green         LA         275         275           Sinclair         WY         100         375           REG Geismar         LA         90         465           E. Kansas         KS         5         470           BP Cherry Pt         WA         40         510           Marathon         ND         184         694           World Energy         CA         40         734           Gold Energy         CA         40         734           Take         734         734         734           Take         734         734         734           Take         734         734         734           Take         120         954         954           Phillips 66         CA         120         954           Myze         105         1159           Royze         NV         100         1159           <	Project	Project	Project	Project			

46888 49528

0%

6404

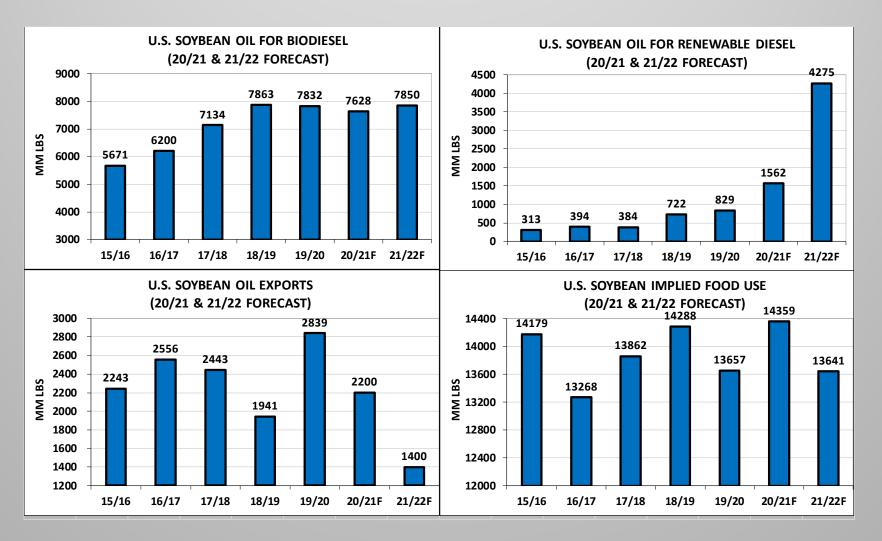


	Grocery	Food Service
Feb-20	\$57,337	\$65,359
Mar-20	\$73,714	\$45,728
Apr-20	\$63,869	\$30,032
May-20	\$64,667	\$39,430
Jun-20	\$63,454	\$50,139
Jul-20	\$63,768	\$52,224
Aug-20	\$62,666	\$54,406
Sep-20	\$62,644	\$55,695
Oct-20	\$62,292	\$55,533
Nov-20	\$63,331	\$53,535
Dec-20	\$62,510	\$51,091
Dec-20	\$62,510	\$51,091
Jan-21	\$64,045	\$54,634
Mar-21	\$63,522	\$62,170
VS. YA	-14%	36%
VS. MA	-1%	14%



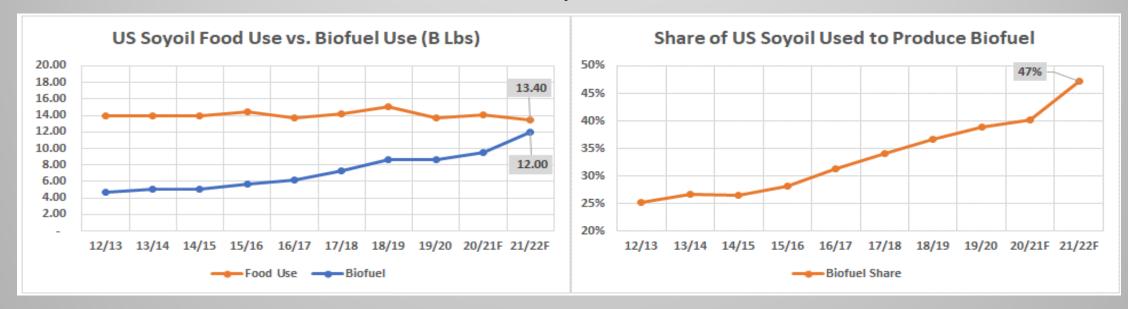
### U.S. SBO Usage By Category

Renewable diesel soars; traditional biodiesel maintains; we all eat less?





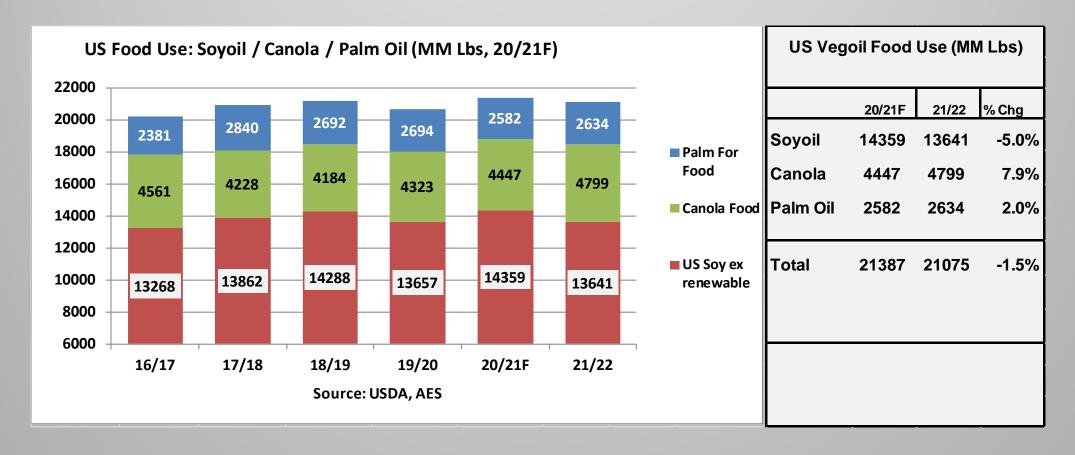
# Surging Use of Soyoil to Produce Renewable Diesel Takes the Spotlight in USDA's May 12 WASDE



- •Between 2015/16 and 2021/22, soyoil usage to produce biofuels will have risen by 58%.
- •Based upon AES analysis of RIN data, the entire gain in soyoil used for biofuel is due to expansion of the renewable diesel output, tripling during this timeframe.
- •Going forward, soyoil use for renewable diesel will continue to expand, as the capacity to produce renewable diesel from soyoil is projected by AES to double over the next year.
- •High prices and limited supplies of soyoil are leading USDA to forecast a 5% decline in US food use of soyoil and a 0.5% reduction in food consumption of nine major vegoils during 2021/22
- •High prices and limited supplies of soyoil are leading USDA to forecast a 37% decline in soyoil exports to 1.45 B pounds, which would be the smallest export total in 16 years

### U.S. Vegoil Use for Food

Less SBO, more canola & palm





# U.S. SBO Supply & Demand Balance

Tight, and forecast to get tighter!

SBO SUPPLY & DEMAND BALANCE SHEET								
	<b>USDA May 21</b>	AES	<b>USDA May 21</b>	AES				
MM Bushels	2020/2021	2020/21	2021/2022	2021/22				
Beginning Stocks	1,852	1,849	1,817	1,559				
Production	25,514	25,181	25,944	25,872				
Imports	351	278	600	1,000				
TOTAL SUPPLY	27,716	27,308	28,360	28,431				
- Renewable Diesel		1,562		4,275				
- Bio-Diesel		7,628		7,850				
Biofuel Usage	9,500	9,189	12,000	12,125				
Food	14,103	14,359	13,399	13,641				
Exports	2,300	2,200	1,451	1,400				
TOTAL USAGE	25,902	25,749	26,850	27,166				
Ending Stocks	1,817	1,559	1,513	1,266				



# U.S. Soybean Supply & Demand Balance

Soybean supplies are also VERY tight!

SOYBEAN SUPPLY & DEMAND BALANCE SHEET							
	USDA May 21	AES	USDA May 21	AES			
MM Acres	2020/2021	2020/21	2021/2022	2021/22			
Planted	83.1	83.1	87.6	87.6			
Harvested	82.3	82.3	86.7	86.6			
Yield (Bushels/Acre)	50.2	50.2	50.8	51.0			
MM Bushels	2020/2021	2020/21	2021/2022	2021/22			
Beginning Stocks	525	525	120	183			
Production	4,135	4,135	4,405	4,416			
Imports	35	36	35	15			
TOTAL SUPPLY	4,695	4,697	4,560	4,614			
Crush	2,190	2,160	2,225	2,240			
Seed	102	102	100	100			
Residual	3	(25)	20	23			
Exports	2,280	2,277	2,075	2,100			
TOTAL USAGE	4,575	4,514	4,419	4,463			
Ending Stocks	120	183	140	151			
Stocks as % of Usage	2.6%	4.1%	3.2%	3.4%			





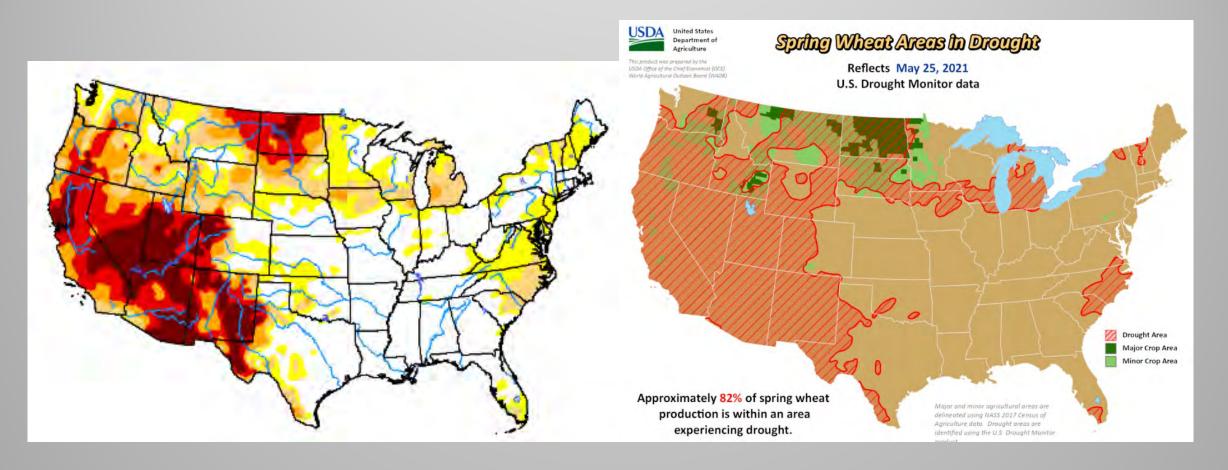
- Econ 101: resources will flow to their highest & best use – FOOD, but at what cost?
- RD IS the "better mouse trap"; will traditional bio slow? When?
- When will renewable "pre-treat" capacity come online?
- U.S. renewable fuel mandates: 2021 & 2022?
  - Proposed levels due out in May/June; finalized Nov
- Two problems: not enough refining cap & not enough SBO?
- What will U.S. RFS look like AFTER 2022? LCFSstyle program?
- Will individual state mandates become larger that U.S. RFS?



Appendix

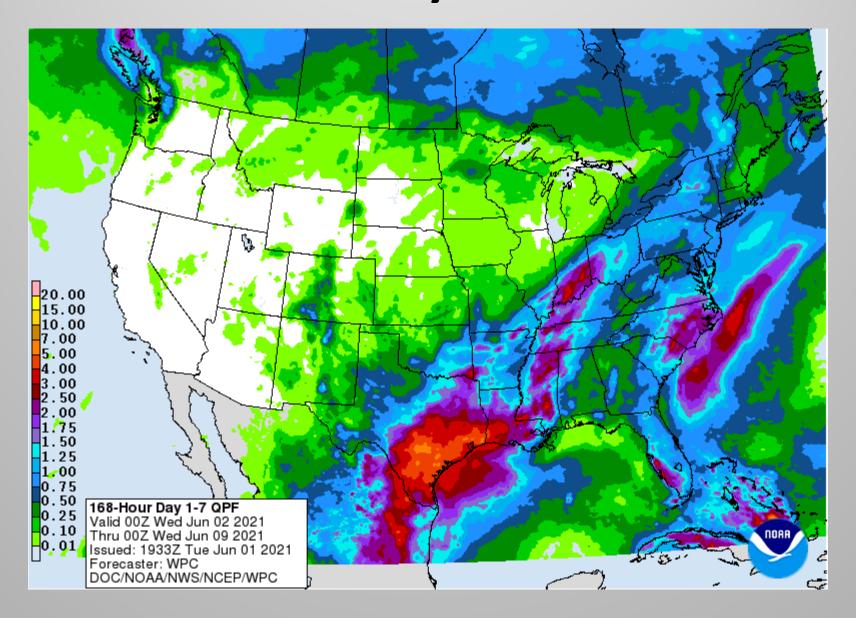
# Very Dry in Northern Plaines!

Implications for U.S. canola & sunflowers!

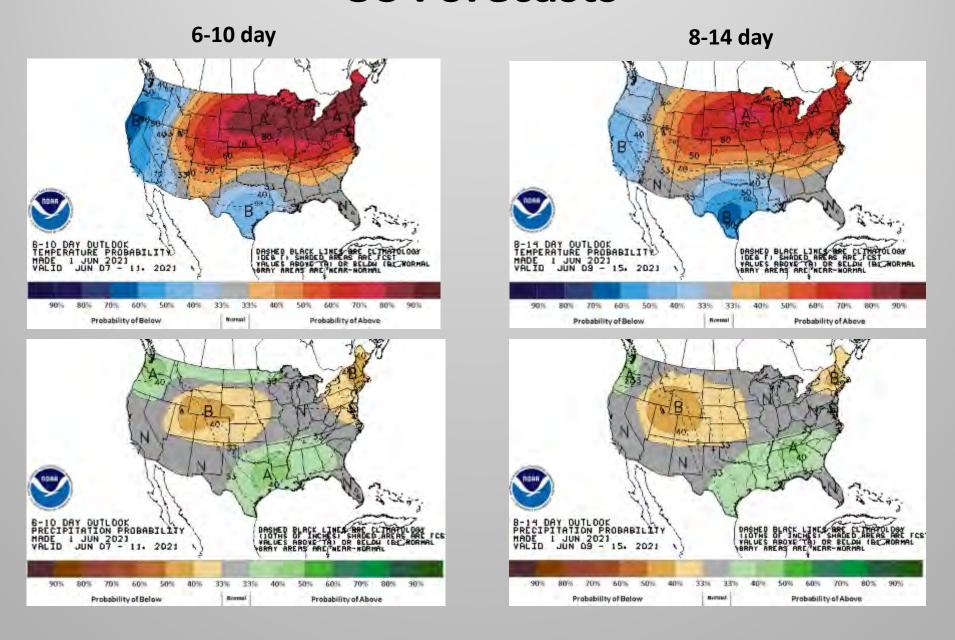




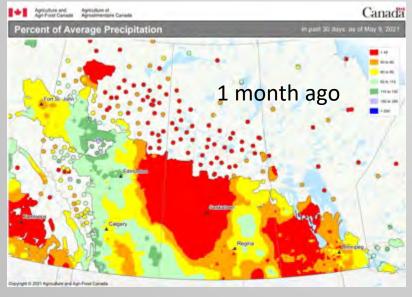
# US – 7-day forecast

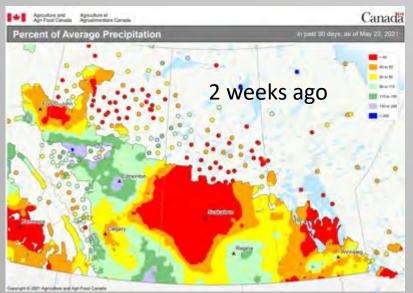


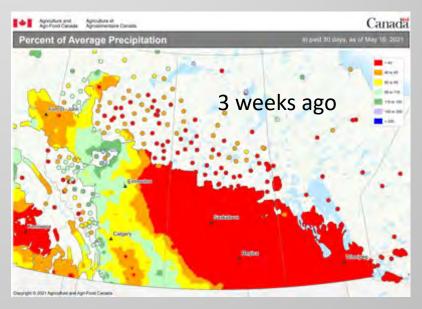
#### **US Forecasts**

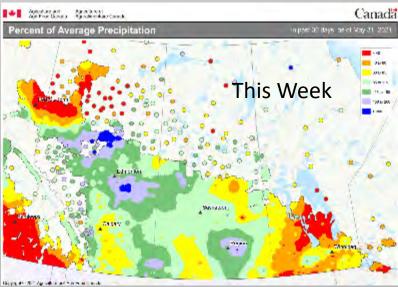


#### **Canada weather**



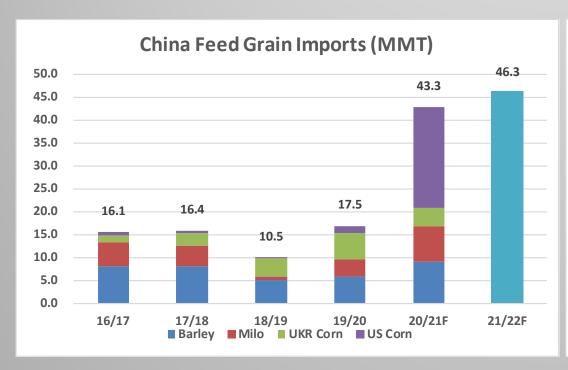


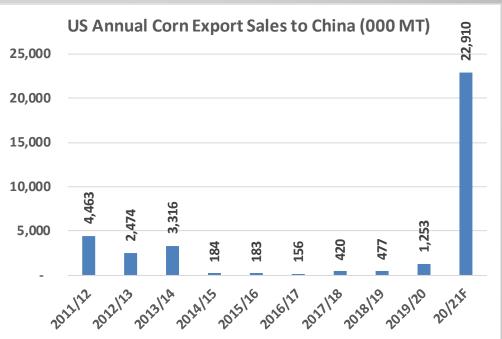




## Record 20/21 China Feed Grain Imports

- Why you should care about the corn market!

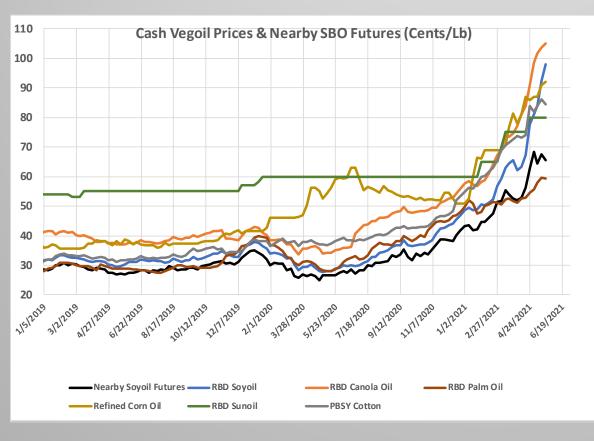




*Key Unknown is 21/22: Lower imports, steady or larger imports??* 

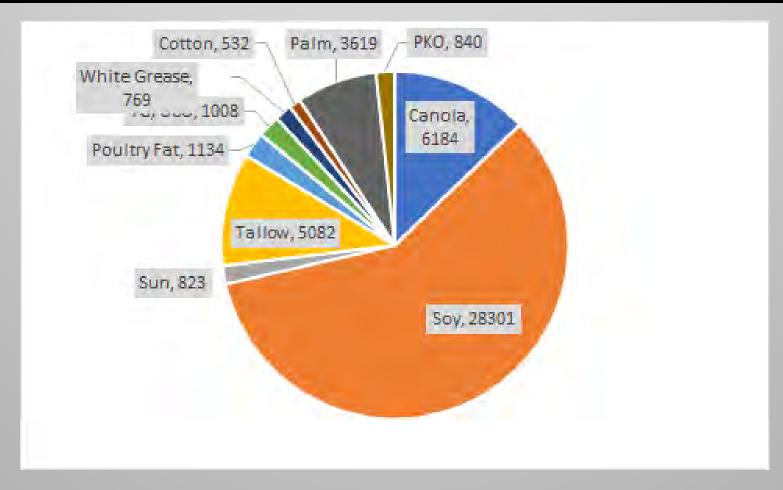
## U.S. Cash Vegoil Prices

- When SBO goes up, so does everything else!



Weekly Vegoil Prices (Cents per Pound)								
As of:	5/21/2021	Source: The Jacobsen						
	This Week	Last Week	Yr Ago	LT Ave				
Futures	65.5	67.6	26.6	38.7				
RBD Soyoil	98.1	92.3	28.8	41.8				
RBD Canola	105.1	103.7	35.2	48.4				
RBD Palm	59.4	59.6	28.6	40.2				
Refined Corn	92.0	91.0	59.1	52.7				
PBSY Cotton	84.6	86.2	38.1	44.0				
RBD Sun	80.0	80.0	60.0	63.9				
Edib. Tallow	62.0	62.0	42.0	35.9				
Tech. Tallow	62.0	62.0	41.8	38.0				
Chkn Fat	53.5	53.1	28.0	31.4				
Cash +/- Futures	<u>:</u>							
RBD Soyoil	32.6	24.7	2.2	3.1				
Canola	39.6	36.1	8.5	9.8				
RBD Palm	(6.1)	(8.0)	2.0	1.5				
Refined Corn	26.5	23.4	32.5	14.1				
PBSY Cotton	19.1	18.6	11.5	5.4				

# U.S. Fats & Oils Supply



Once RD pre-treat capabilities get built, SBO share to this sector should decline.